2006-270-E

196359



December 1, 2008

Mr. Charles L.A. Terreni Chief Clerk/Administrator South Carolina Public Service Commission 101 Executive Center Dr., Suite 100 Columbia, South Carolina 29210



Dear Mr. Terreni:

In compliance with the Public Service Commission's Order No. 18,100 in Docket No. 17,134 dated January 15, 1975; a request from the Executive Director dated September 30, 1987; Order Nos. 88-864 and 88-971 in Docket No. 88-11-E; and the officer verification certification enacted by the Commission on December 17, 2002, Carolina Power & Light Company d/b/a Progress Energy Carolinas, Inc. submits the following information per its books and as adjusted for the 12-month period ending September 30, 2008:

- 1. Officer verification certificate
- 2. System Rate of Return on Rate Base Exhibit Al
- 3. South Carolina Rate of Return on Rate Base Exhibit A2
- 4. Return on Common Equity (Allocated to South Carolina Retail) Exhibit B
- 5. Earnings Per Share on Progress Energy's Common Stock \$3.19
- 6. Debt Coverage Ratio or Earnings to Fixed Charges 4.77 times

The allocations and adjustments required to determine the information requested in the Commission's orders and request are in general accordance with the allocation methodology described by the Commission in our most recent general rate case (Docket No. 88-11-E, Order No. 88-864). The level of detail encompassed in this report is not sufficient for ratemaking purposes.

Attached is a copy of this report, which I request that you stamp and return to me. If you have any questions or concerns, please call me at 919-546-2559.

Sincerely,

Morga S. Suts M. Scott Foster

Manager - PEC Regulatory & Property Accounting

Progress Energy Service Company

21450

c: John Flitter

Enclosure

#### CERTIFICATION

(Certification must be signed by the Chief Financial Officer)

I. Mark F. Mulhern, state and attest, under penalty of perjury, that the attached quarterly financial report is filed on behalf of Progress Energy Carolinas, Inc. as required by the Public Service Commission of South Carolina; That I have reviewed said report and, in the exercise of due diligence, have made reasonable inquiry into the accuracy of the information and representations provided therein; and that, to the best of my knowledge, information, and belief, all information contained therein is accurate and true and contains no false, fictitious, fraudulent or misleading statements; that no material information or fact has been knowingly omitted or misstated therein, and that all information contained therein has been prepared and presented in accordance with all applicable South Carolina general statutes, Commission rules and regulations, and applicable Commission Orders. Any violation of this Certification may result in the Commission initiating a formal earnings review proceeding.

The information in this filing is subject to and should be read in conjunction with all filings made by Progress Energy, Inc. with the SEC that contain information related to Progress Energy, Inc.'s and/or Progress Energy Carolinas, Inc.'s 2008 financial results, copies of which can be obtained at http://www.sec.gov/edgar.

> Snow Ir mulhern Mark F. Mulhern

Executive Vice President and Chief Financial Officer

Progress Energy, Inc.

 $\frac{11/17/08}{\text{Date Signed}}$ 

Subscribed and Sworn to before me this 17th day of November, 2008.

Notary Public My Commission Expires: 25, 2011

#### CERTIFICATION

(Certification must be signed by the Chief Executive Officer)

I, Lloyd M. Yates, state and attest, under penalty of perjury, that the attached quarterly financial report is filed on behalf of Progress Energy Carolinas, Inc. as required by the Public Service Commission of South Carolina; That I have reviewed said report and, in the exercise of due diligence, have made reasonable inquiry into the accuracy of the information and representations provided therein; and that, to the best of my knowledge, information, and belief, all information contained therein is accurate and true and contains no false, fictitious, fraudulent or misleading statements; that no material information or fact has been knowingly omitted or misstated therein, and that all information contained therein has been prepared and presented in accordance with all applicable South Carolina general statutes, Commission rules and regulations, and applicable Commission Orders. Any violation of this Certification may result in the Commission initiating a formal earnings review proceeding.

The information in this filing is subject to and should be read in conjunction with all filings made by Progress Energy, Inc. with the SEC that contain information related to Progress Energy, Inc.'s and/or Progress Energy Carolinas, Inc.'s 2008 financial results, copies of which can be obtained at http://www.sec.gov/edgar.

President & Chief Executive Officer Progress Energy Carolinas, Inc.

Subscribed and Sworn to before me this 24th day of November, 2008.

Homasine L. Cannon

Notary Public
My Commission Expires: <u>September 18, 2010</u>

#### PROGRESS ENERGY CAROLINAS SC QUARTERLY REPORT

#### PER BOOKS AND ADJUSTED COS STUDY FOR THE TEST YEAR ENDED SEPTEMBER 30,2008

#### SYSTEM TOTAL - ELECTRIC OPERATIONS

	SYSTEM TO	ERATIONS	
DESCRIPTION	TOTAL PER BOOKS	ADJUSTMENTS	TOTAL WITH ADJUSTMENTS
	(2)	(3)	(4)
(1)	\$	\$	\$
NET OPERATING REVENUE	4,434,353,275	(119,900,202)	4,314,453,073
OPERATING EXPENSE:			
NET O&M EXPENSES	2,673,710,784	(20,022,125)	2,653,688,659
DEPRECIATION	599,147,920	(23,599,637)	575,548,283
TAXES (OTHER THAN INCOME)	193,779,130	(3,850,900)	189,928,230
INCOME TAX - STATE	11,292,631	8,694,385	19,987,016
INCOME TAX - FEDERAL	195,288,592	(17,147,540)	178,141,052
PROV. FOR DEFERRED TAXES	99,543,600	35,115,949	134,659,549
INVESTMENT TAX CREDIT	(5,733,012)	-	(5,733,012)
TOTAL OPERATING EXPENSE	3,767,029,645	(20,809,868)	3,746,219,777
INCOME FOR RETURN:			
OPERATING INCOME	667,323,630	(99,090,334)	568,233,296
CUSTOMER GROWTH	5,166,356	(767,148)	4,399,208
INTEREST ON CUST. DEPOSITS HARRIS DEFERRAL AMORT.	(4,476,136)	-	(4,476,136) -
TOTAL INCOME FOR RETURN	668,013,850	(99,857,482)	568,156,368
RATE BASE:			
PLANT IN SERVICE:			
ELECTRIC PLANT IN SERVICE	15,352,261,923	155,663,218	15,507,925,141
PLANT HELD FOR FUTURE USE	3,048,825	-	3,048,825
RESERVE FOR DEPRECIATION	(8,256,636,603)	121,054,329	(8,135,582,274)
NET PLANT IN SERVICE	7,098,674,145	276,717,547	7,375,391,692
NUCLEAR FUEL INVENTORY	287,405,881	-	287,405,881
DEFERRED TAXES - LIB. DEPR.	(711,360,535)	89,225,920	(622,134,615
REGULATORY ASSETS	88,232,760	(66,886,429)	21,346,331
WORKING CAPITAL:	906,230,578	(218,662,223)	687,568,355
MATERIALS & SUPPLIES		(210,002,223)	449,695,095
CASH WORKING CAPITAL	449,695,095 (239,464)	_	(239,464
UNCLAIMED REFUNDS			713,222
PREPAYMENTS	713,222 (111,427,755)	<u>-</u>	(111,427,755
TAX ACCRUALS	(78,782,434)	-	(78,782,434
CUSTOMER DEPOSITS		_	(464,326,106
OPERATING RESERVES CUSTOMER ADVANCES FOR CONSTR.	(464,326,106) (25,495,571)	- -	(25,495,571
UNAMORTIZED PROJECTS TOTAL WORKING CAPITAL	- 676,367,565	- (218,662,223)	
TOTAL RATE BASE	7,439,319,816	80,394,815	7,519,714,631
RATE OF RETURN (%)	8.98		7.56

### PROGRESS ENERGY CAROLINAS SC QUARTERLY REPORT PER BOOKS AND ADJUSTED COS STUDY

FOR THE TEST YEAR ENDED SEPTEMBER 30,2008

S.C. RETAIL TOTAL - ELECTRIC OPERATIONS

DESCRIPTION	TOTAL PER BOOKS	ADJUSTMENTS	TOTAL WITH ADJUSTMENTS
		(3)	(4)
(1)	(2) \$	(3) \$	\$
ET OPERATING REVENUE	547,572,043	27,385,667	574,957,710
PERATING EXPENSE:	407,288,445	(14,753,547)	
JET O&M EXPENSES	63,533,275	(3,656,033)	59,877,242
DEPRECIATION	13,951,710	200,985	14,152,695
TAXES (OTHER THAN INCOME)	1,819,595	·	4,303,608
INCOME TAX - STATE	(2,467,317)		15,113,536
NCOME TAX - FEDERAL	7,166,975	(2,862,464)	
PROV. FOR DEFERRED TAXES	(818,521)	-	(818,521)
		(1, 006, 104)	489,467,968
OTAL OPERATING EXPENSE	490,474,162	(1,006,194)	100,107,000
NCOME FOR RETURN:		20 201 061	85,489,742
PERATING INCOME	57,097,881	28,391,861	243,754
CUSTOMER GROWTH	162,801	80,953	(392,574)
INTEREST ON CUST. DEPOSITS	(392,574) -	-	(332,574)
MAKIS DEFERRAL APPORT.			
TOTAL INCOME FOR RETURN	56,868,108	28,472,814	85,340,922
RATE BASE: PLANT IN SERVICE:			
ELECTRIC PLANT IN SERVICE PLANT HELD FOR FUTURE USE	2,213,598,226 439,125 (1,179,853,921)	- 17,107,772	439,125 (1,162,746,149
ELECTRIC PLANT IN SERVICE PLANT HELD FOR FUTURE USE RESERVE FOR DEPRECIATION	439,125 (1,179,853,921)	17,107,772	439,125 (1,162,746,149
ELECTRIC PLANT IN SERVICE PLANT HELD FOR FUTURE USE RESERVE FOR DEPRECIATION NET PLANT IN SERVICE	439,125 (1,179,853,921) 	17,107,772 	439,125 (1,162,746,149  1,073,711,509 41,458,140
ELECTRIC PLANT IN SERVICE PLANT HELD FOR FUTURE USE RESERVE FOR DEPRECIATION NET PLANT IN SERVICE NUCLEAR FUEL INVENTORY	439,125 (1,179,853,921) 	17,107,772 	439,125 (1,162,746,149  1,073,711,509 41,458,140
ELECTRIC PLANT IN SERVICE PLANT HELD FOR FUTURE USE RESERVE FOR DEPRECIATION  NET PLANT IN SERVICE NUCLEAR FUEL INVENTORY DEFERRED TAXES - LIB. DEPR. REGULATORY ASSETS	439,125 (1,179,853,921)  1,034,183,430	17,107,772 	439,125 (1,162,746,149  1,073,711,509 41,458,140 (99,354,439
ELECTRIC PLANT IN SERVICE PLANT HELD FOR FUTURE USE RESERVE FOR DEPRECIATION  NET PLANT IN SERVICE NUCLEAR FUEL INVENTORY DEFERRED TAXES - LIB. DEPR. REGULATORY ASSETS WORKING CAPITAL:	439,125 (1,179,853,921) 	39,528,079 - 12,509,932 (9,633,710)	439,125 (1,162,746,149 
ELECTRIC PLANT IN SERVICE PLANT HELD FOR FUTURE USE RESERVE FOR DEPRECIATION  NET PLANT IN SERVICE NUCLEAR FUEL INVENTORY DEFERRED TAXES - LIB. DEPR. REGULATORY ASSETS	439,125 (1,179,853,921) 	39,528,079 - 12,509,932 (9,633,710)	439,125 (1,162,746,149 
ELECTRIC PLANT IN SERVICE PLANT HELD FOR FUTURE USE RESERVE FOR DEPRECIATION  NET PLANT IN SERVICE NUCLEAR FUEL INVENTORY DEFERRED TAXES - LIB. DEPR. REGULATORY ASSETS WORKING CAPITAL: MATERIALS & SUPPLIES CASH WORKING CAPITAL	439,125 (1,179,853,921) 	39,528,079 - 12,509,932 (9,633,710)	439,125 (1,162,746,149 
ELECTRIC PLANT IN SERVICE PLANT HELD FOR FUTURE USE RESERVE FOR DEPRECIATION  NET PLANT IN SERVICE NUCLEAR FUEL INVENTORY DEFERRED TAXES - LIB. DEPR. REGULATORY ASSETS WORKING CAPITAL: MATERIALS & SUPPLIES	439,125 (1,179,853,921) 	39,528,079 - 12,509,932 (9,633,710)	439,125 (1,162,746,149 
ELECTRIC PLANT IN SERVICE PLANT HELD FOR FUTURE USE RESERVE FOR DEPRECIATION  NET PLANT IN SERVICE NUCLEAR FUEL INVENTORY DEFERRED TAXES - LIB. DEPR. REGULATORY ASSETS WORKING CAPITAL: MATERIALS & SUPPLIES CASH WORKING CAPITAL	439,125 (1,179,853,921) 	39,528,079 - 12,509,932 (9,633,710)	439,125 (1,162,746,149 
ELECTRIC PLANT IN SERVICE PLANT HELD FOR FUTURE USE RESERVE FOR DEPRECIATION  NET PLANT IN SERVICE NUCLEAR FUEL INVENTORY DEFERRED TAXES - LIB. DEPR. REGULATORY ASSETS WORKING CAPITAL: MATERIALS & SUPPLIES CASH WORKING CAPITAL UNCLAIMED REFUNDS PREPAYMENTS TAX ACCRUALS	439,125 (1,179,853,921) 	39,528,079 - 12,509,932 (9,633,710)	439,125 (1,162,746,149 
ELECTRIC PLANT IN SERVICE PLANT HELD FOR FUTURE USE RESERVE FOR DEPRECIATION  NET PLANT IN SERVICE NUCLEAR FUEL INVENTORY DEFERRED TAXES - LIB. DEPR. REGULATORY ASSETS WORKING CAPITAL: MATERIALS & SUPPLIES CASH WORKING CAPITAL UNCLAIMED REFUNDS PREPAYMENTS	439,125 (1,179,853,921) 	39,528,079 - 12,509,932 (9,633,710)	439,125 (1,162,746,149 
ELECTRIC PLANT IN SERVICE PLANT HELD FOR FUTURE USE RESERVE FOR DEPRECIATION  NET PLANT IN SERVICE NUCLEAR FUEL INVENTORY DEFERRED TAXES - LIB. DEPR. REGULATORY ASSETS WORKING CAPITAL: MATERIALS & SUPPLIES CASH WORKING CAPITAL UNCLAIMED REFUNDS PREPAYMENTS TAX ACCRUALS CUSTOMER DEPOSITS OPERATING RESERVES	439,125 (1,179,853,921) 1,034,183,430 41,458,140 (111,864,371) 14,620,136  104,739,345 67,576,853 (25,951) 116,718 (13,545,311) (12,697,241) (66,180,189)	39,528,079 - 12,509,932 (9,633,710)	439,125 (1,162,746,149 
ELECTRIC PLANT IN SERVICE PLANT HELD FOR FUTURE USE RESERVE FOR DEPRECIATION  NET PLANT IN SERVICE NUCLEAR FUEL INVENTORY DEFERRED TAXES - LIB. DEPR. REGULATORY ASSETS WORKING CAPITAL: MATERIALS & SUPPLIES CASH WORKING CAPITAL UNCLAIMED REFUNDS PREPAYMENTS TAX ACCRUALS CUSTOMER DEPOSITS	439,125 (1,179,853,921) 	39,528,079 - 12,509,932 (9,633,710)	439,125 (1,162,746,149 
ELECTRIC PLANT IN SERVICE PLANT HELD FOR FUTURE USE RESERVE FOR DEPRECIATION  NET PLANT IN SERVICE NUCLEAR FUEL INVENTORY DEFERRED TAXES - LIB. DEPR. REGULATORY ASSETS WORKING CAPITAL: MATERIALS & SUPPLIES CASH WORKING CAPITAL UNCLAIMED REFUNDS PREPAYMENTS TAX ACCRUALS CUSTOMER DEPOSITS OPERATING RESERVES	439,125 (1,179,853,921) 1,034,183,430 41,458,140 (111,864,371) 14,620,136  104,739,345 67,576,853 (25,951) 116,718 (13,545,311) (12,697,241) (66,180,189) (3,394,700)	17,107,772 39,528,079 12,509,932 (9,633,710) (3,837,652)	439,125 (1,162,746,149 
ELECTRIC PLANT IN SERVICE PLANT HELD FOR FUTURE USE RESERVE FOR DEPRECIATION  NET PLANT IN SERVICE NUCLEAR FUEL INVENTORY DEFERRED TAXES - LIB. DEPR. REGULATORY ASSETS WORKING CAPITAL: MATERIALS & SUPPLIES CASH WORKING CAPITAL UNCLAIMED REFUNDS PREPAYMENTS TAX ACCRUALS CUSTOMER DEPOSITS OPERATING RESERVES CUSTOMER ADVANCES FOR CONSTR. UNAMORTIZED PROJECTS	439,125 (1,179,853,921) 1,034,183,430 41,458,140 (111,864,371) 14,620,136  104,739,345 67,576,853 (25,951) 116,718 (13,545,311) (12,697,241) (66,180,189)	17,107,772 39,528,079 12,509,932 (9,633,710) (3,837,652)	439,125 (1,162,746,149 
ELECTRIC PLANT IN SERVICE PLANT HELD FOR FUTURE USE RESERVE FOR DEPRECIATION  NET PLANT IN SERVICE NUCLEAR FUEL INVENTORY DEFERRED TAXES - LIB. DEPR. REGULATORY ASSETS WORKING CAPITAL: MATERIALS & SUPPLIES CASH WORKING CAPITAL UNCLAIMED REFUNDS PREPAYMENTS TAX ACCRUALS CUSTOMER DEPOSITS OPERATING RESERVES CUSTOMER ADVANCES FOR CONSTR.	439,125 (1,179,853,921) 1,034,183,430 41,458,140 (111,864,371) 14,620,136  104,739,345 67,576,853 (25,951) 116,718 (13,545,311) (12,697,241) (66,180,189) (3,394,700)	17,107,772 39,528,079 12,509,932 (9,633,710) (3,837,652)	439,125 (1,162,746,149

# PROGRESS ENERGY CAROLINAS S.C. QUARTERLY REPORT S.C. RETAIL - RETURN ON COMMON EQUITY FOR THE TEST YEAR ENDED SEPTEMBER 30,2008

# "PER BOOKS".

TOTAL	COMPANY		
CAPITZ	ALTZATION		

	CAPITALIZATION			NET		
DESCRIPTION	AMOUNT \$	RATIO	S.C. RETAIL RATE BASE \$	RATE EARNED %	OPERATING INCOME \$	
(1)	(2)	(3)	(4)	(5)	(6)	
LONG-TERM DEBT	3,486,662,252	44.63%	470,840,635	5.73%	26,979,168	
PREFERRED STOCK	59,333,982	0.76%	8,017,900	5.73%	459,426	
COMMON EQUITY	4,266,047,279	54.61%	576,128,324	5.11%	29,429,514	
TOTAL CAPITALIZATION	7,812,043,513	100.00%	1,054,986,859		56,868,108	

## "ADJUSTRD"

# TOTAL COMPANY

	CAPITALIZATION				NET
	***************************************		S.C. RETAIL	RATE	OPERATING
	AMOUNT	RATIO	RATE BASE	EARNED	INCOME
DESCRIPTION	\$	용	\$	8	\$
(1)	(2)	(3)	(4)	(5)	(6)
LONG-TERM DEBT	3,446,557,128	44.96%	491,661,657	5.73%	28,172,213
PREFERRED STOCK	59,333,982	0.77%	8,420,362	5.73%	482,487
COMMON EQUITY	4,159,909,652	54.27%	593,471,489	9.55%	56,686,222
TOTAL CAPITALIZATION	7,665,800,762	100.00%	1,093,553,508		85,340,922